

Evaluation of Fuel Samples and Process Byproducts from Full-Scale Mercury Control Evaluations Conducted on Coal- Fired Boilers Burning PRB Fuel

Electric Utilities
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Project Co-funders

- **AmerenUE***
- **American Electric Power***
- Associated Electric Coop
- City of Sikeston
- **DTE Energy***
- Dynegy Generation
- Empire District Electric Company
- Kansas City Board of Public Utilities
- Kansas City Power and Light
- MidAmerican
- **Missouri Basin Power Project***
- Nebraska Public Power District
- Ontario Power Generation
- PacifiCorp
- Southern Minnesota Municipal Power Agency
- **Sunflower Electric Power Corporation***
- ADA-ES, Inc.
- Alstom
- Arch Coal
- EPRI
- Kennecott Coal
- NORIT Americas
- Peabody Coal
- Western Fuels Association
- Southern Company
- Tri-State
- TransAlta
- TVA
- Westar Energy
- Wisconsin Public Service

* **Host Sites**

Test Sites

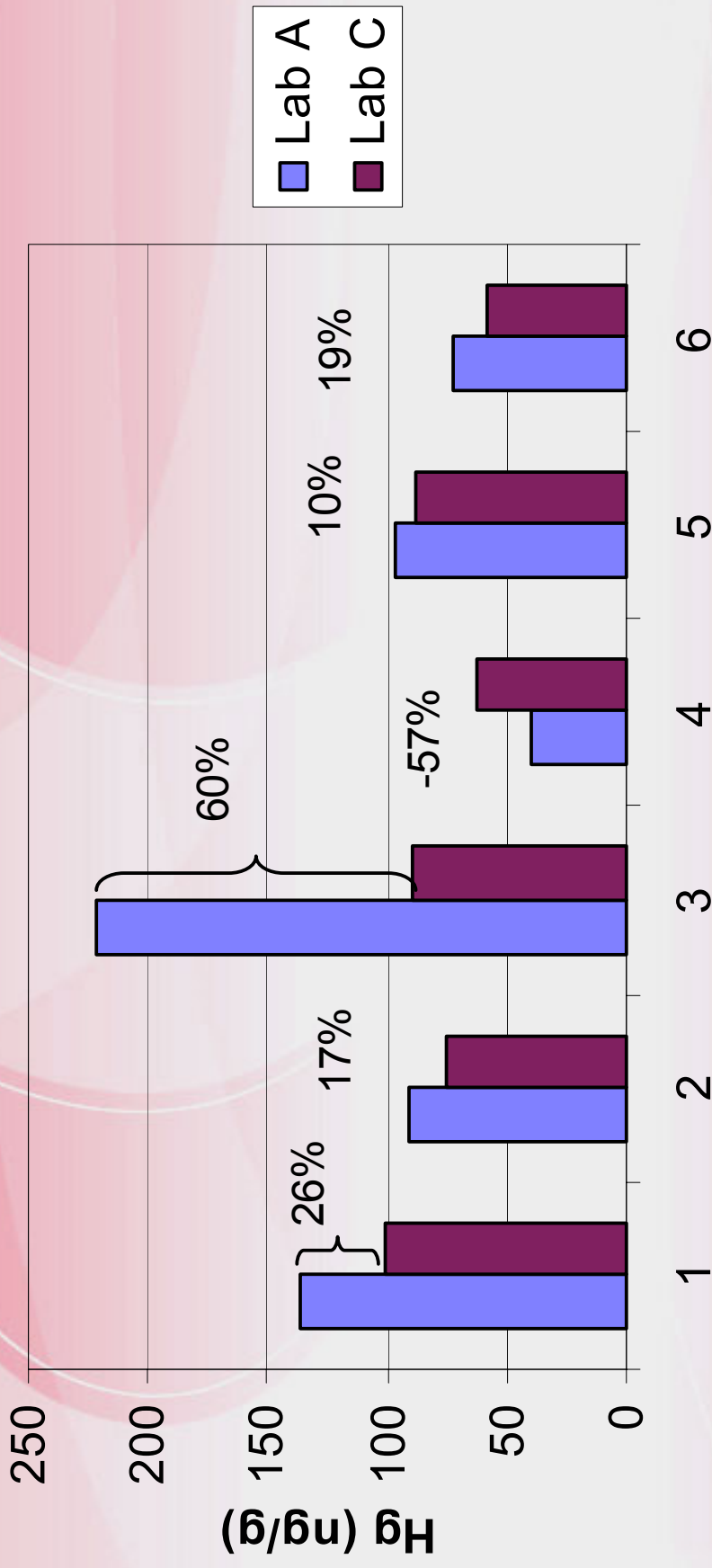
<u>Test Site</u>	<u>Coal</u>	<u>Pollution Control</u>
Sunflower Electric	PRB	SDA + FF
Holcomb	<i>PRB/Bit Blend</i>	
AmerenUE	PRB	Cold-Side ESP
Meramec		
Missouri Basin PP	PRB	SDA + ESP
Laramie River	<i>PRB/Bit Blend</i>	

Collecting and Analyzing Samples

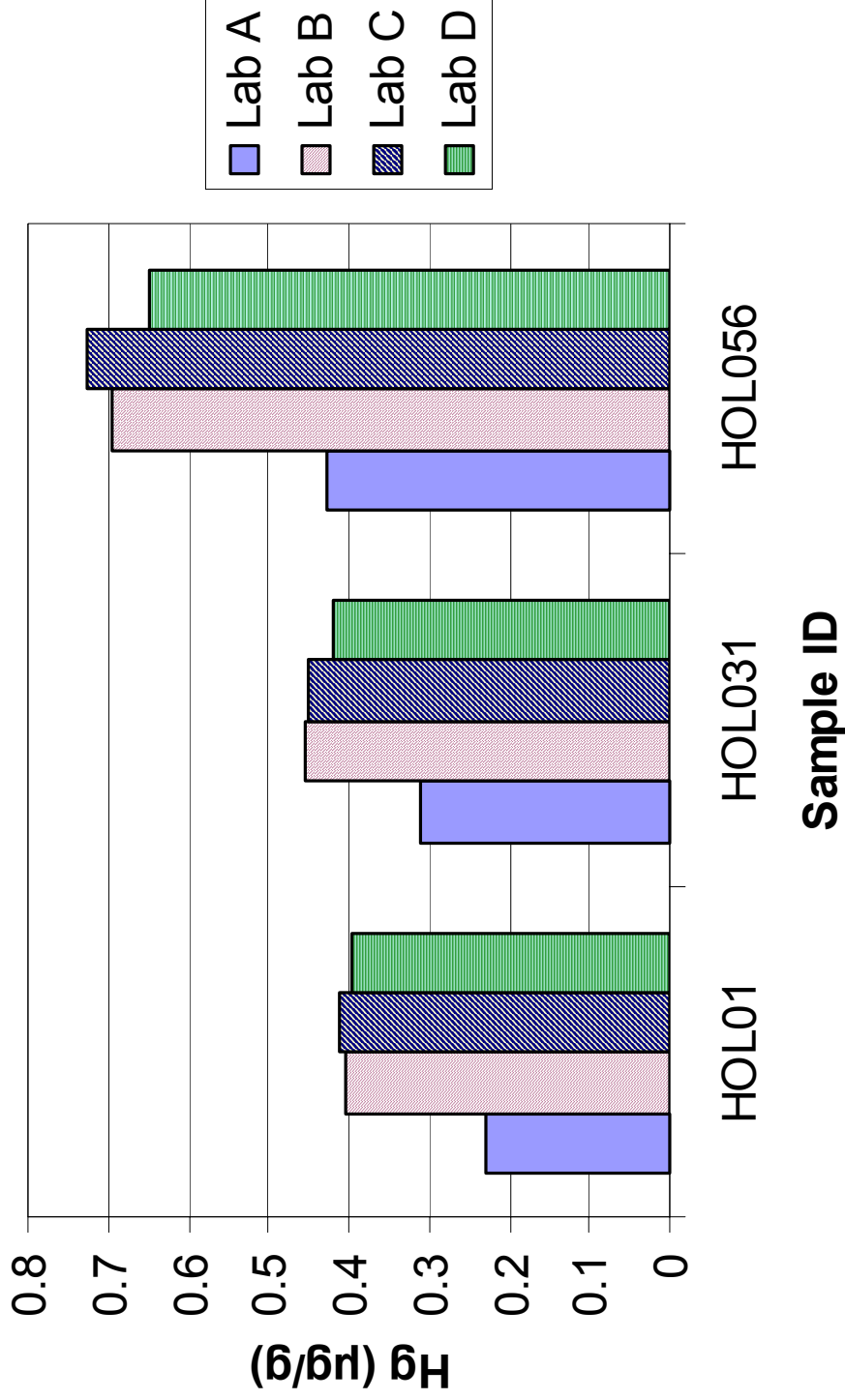
QA/QC

- Careful sample collection, handling, and analysis are critical to obtaining quality results.
- Samples should be homogenized prior to analysis and quality control procedures should be in place in the field and lab.

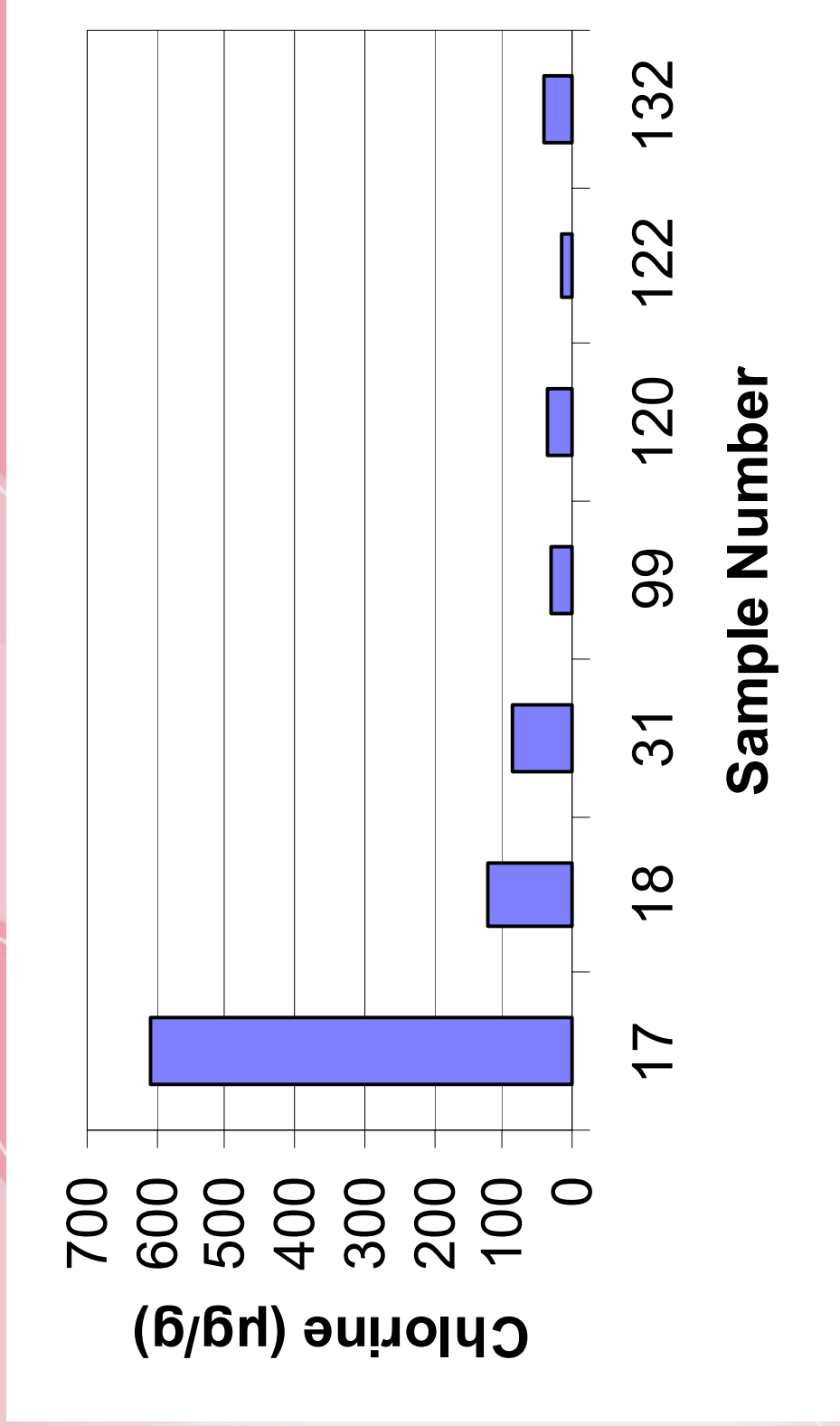
Coal Mercury: Laboratory Variability



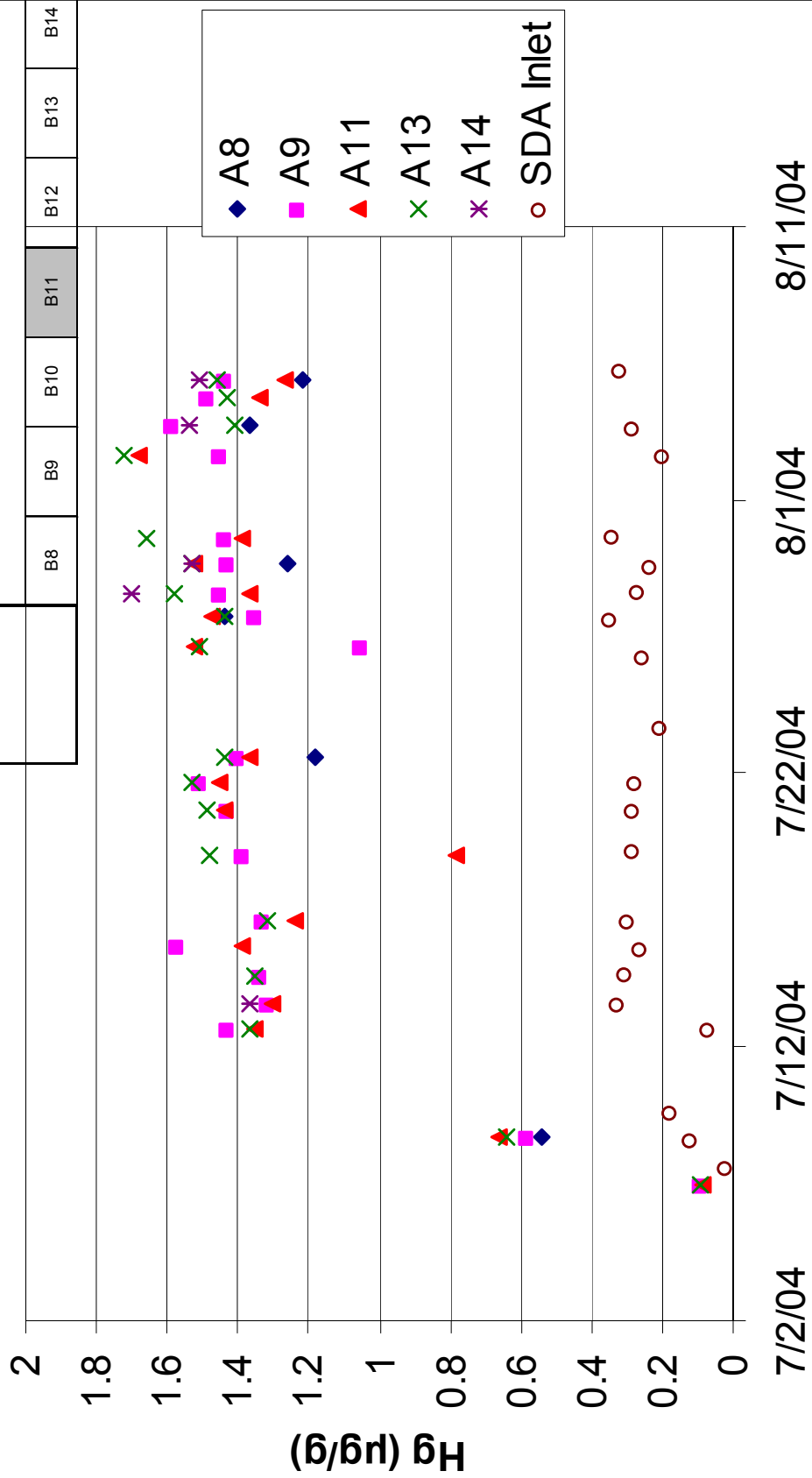
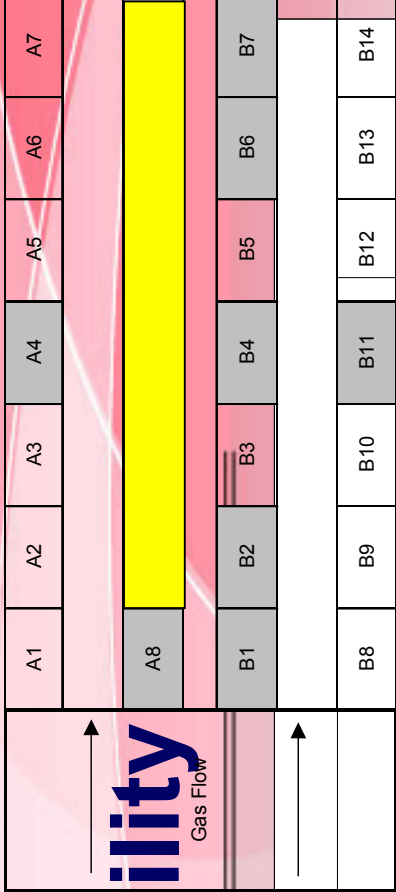
Ash Mercury: Laboratory Variability



Chlorine: Possible Contamination

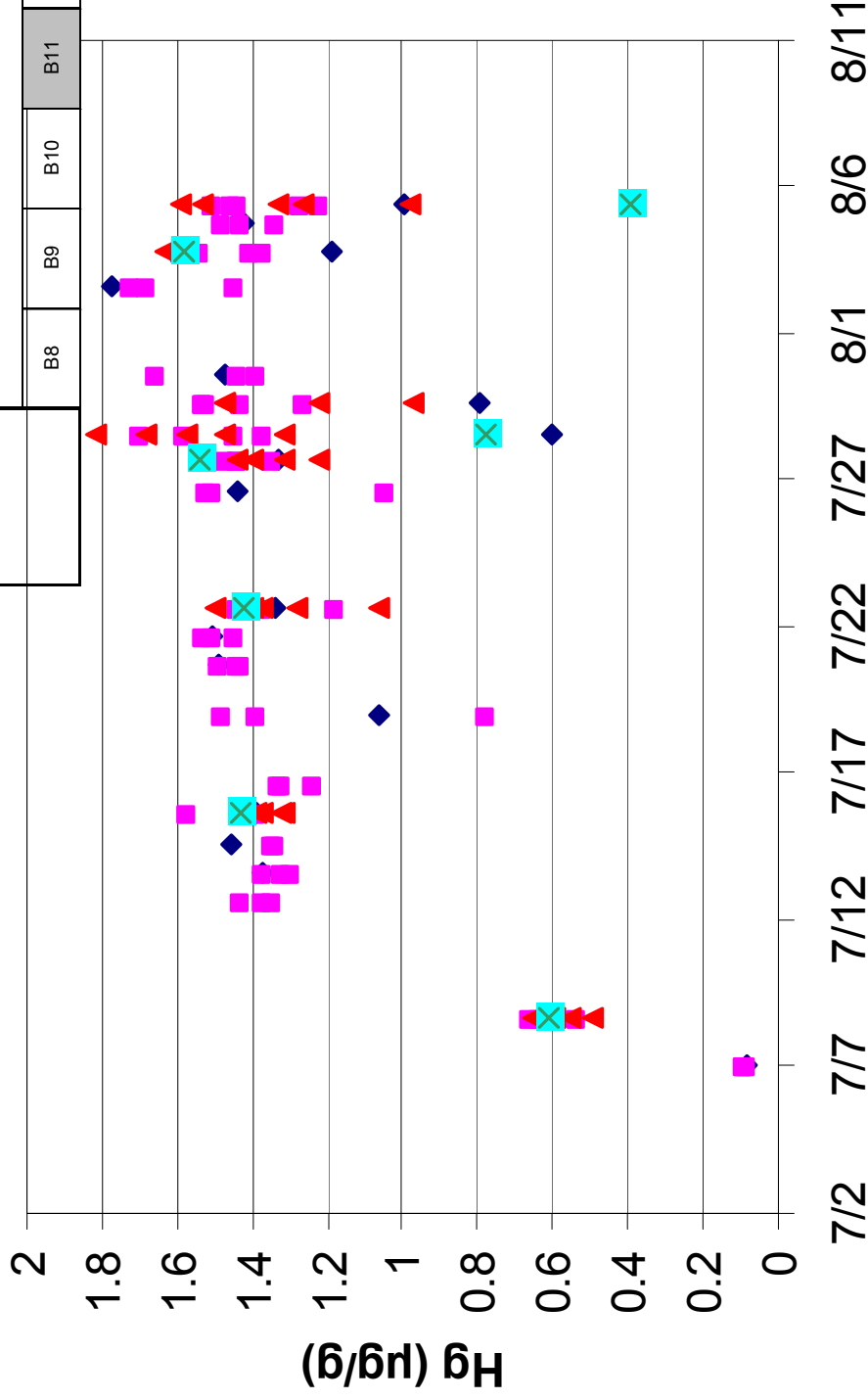
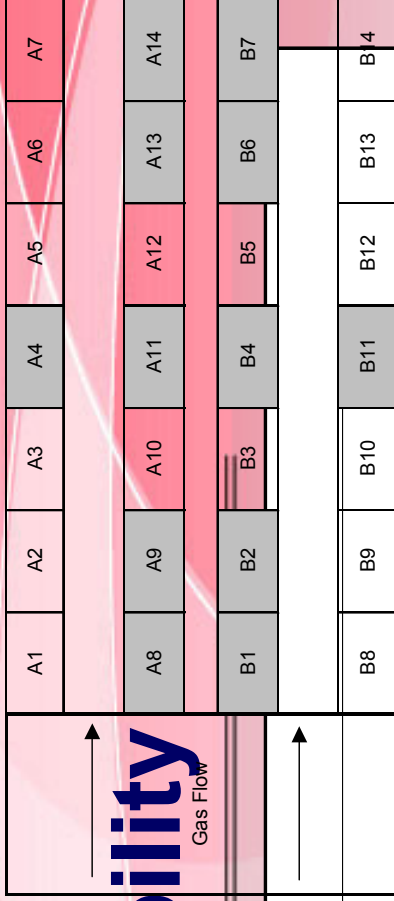


Hg in Ash – Variability

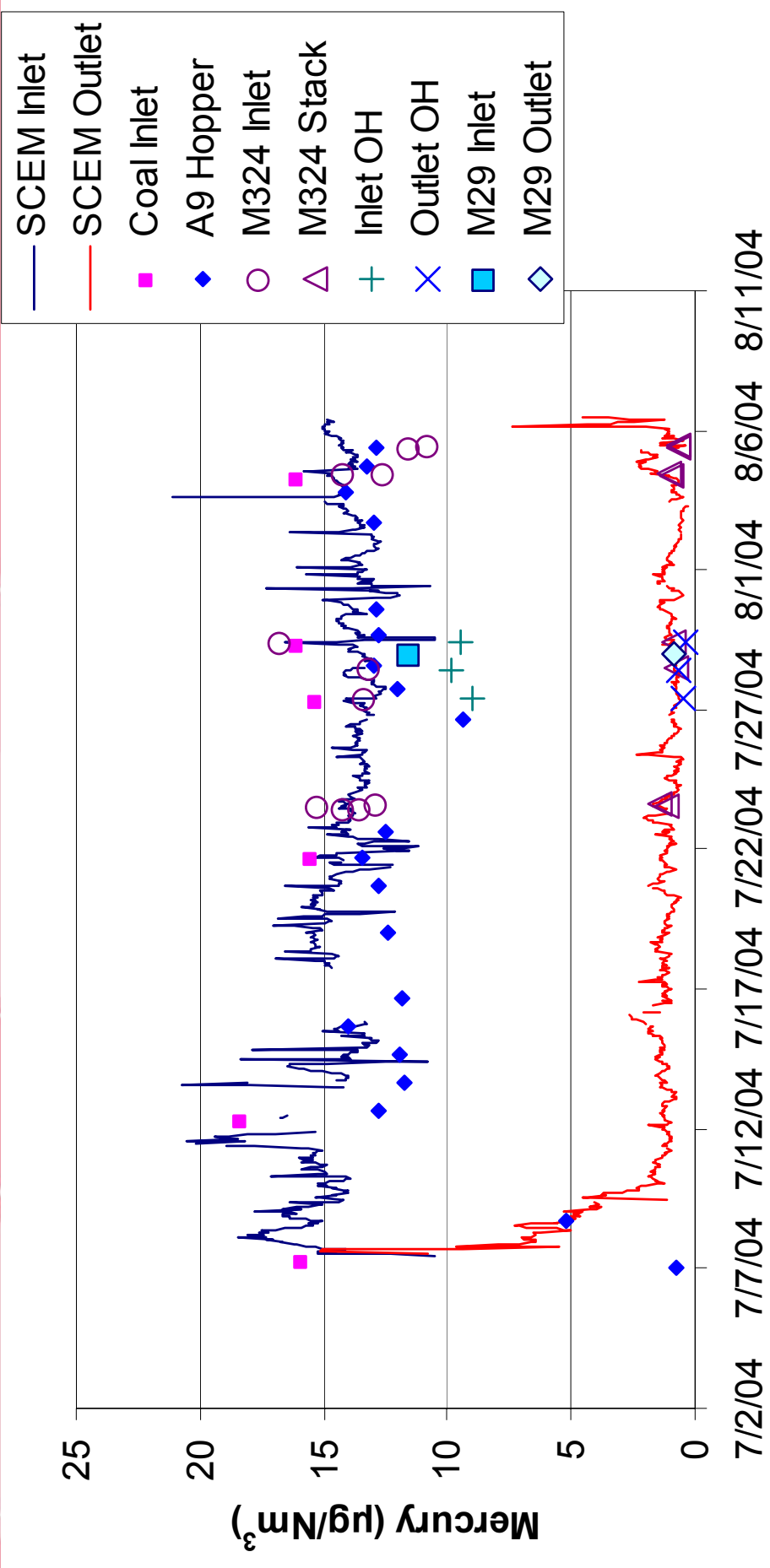


Hg in Ash – Variability

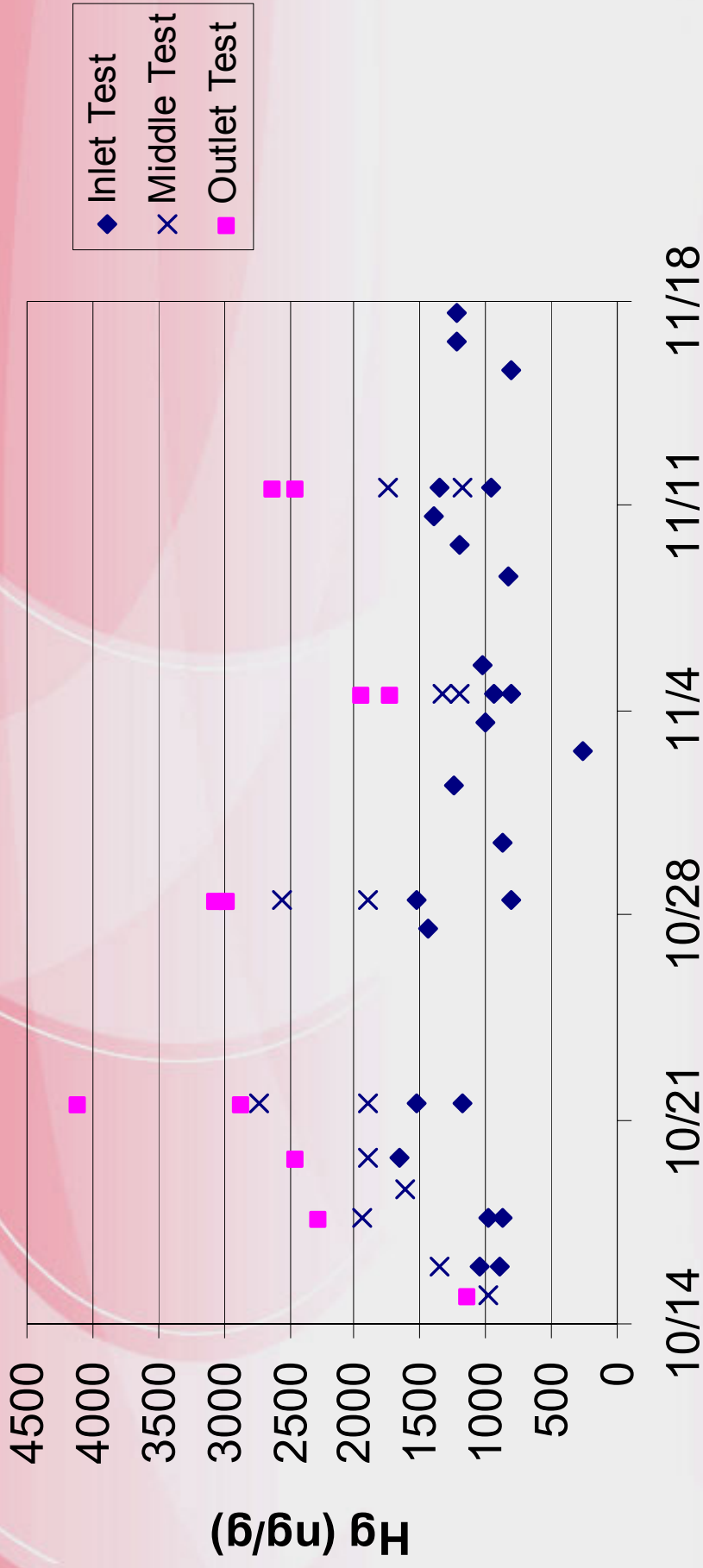
Gas Flow



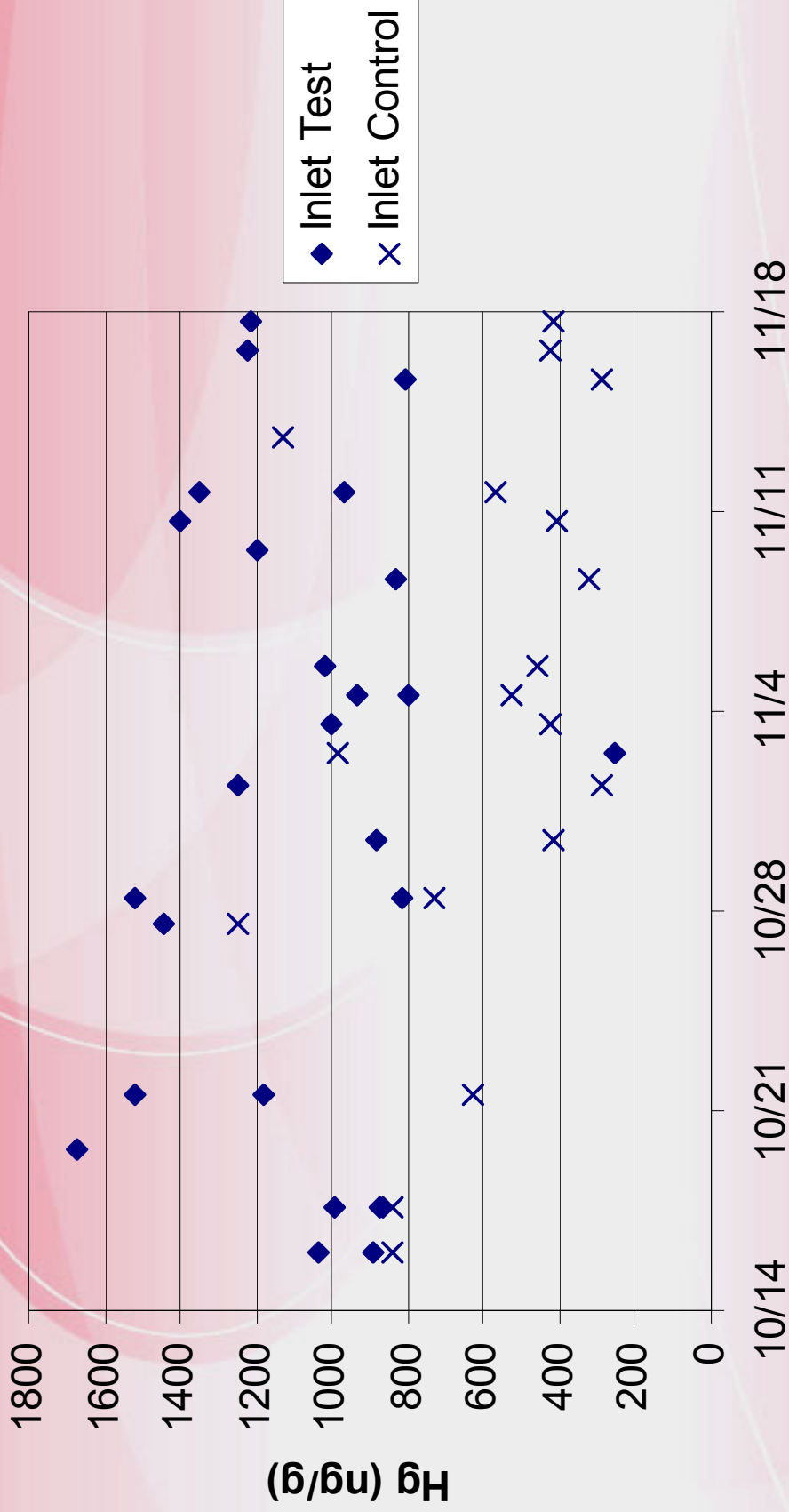
Mercury Measurements at Holcomb



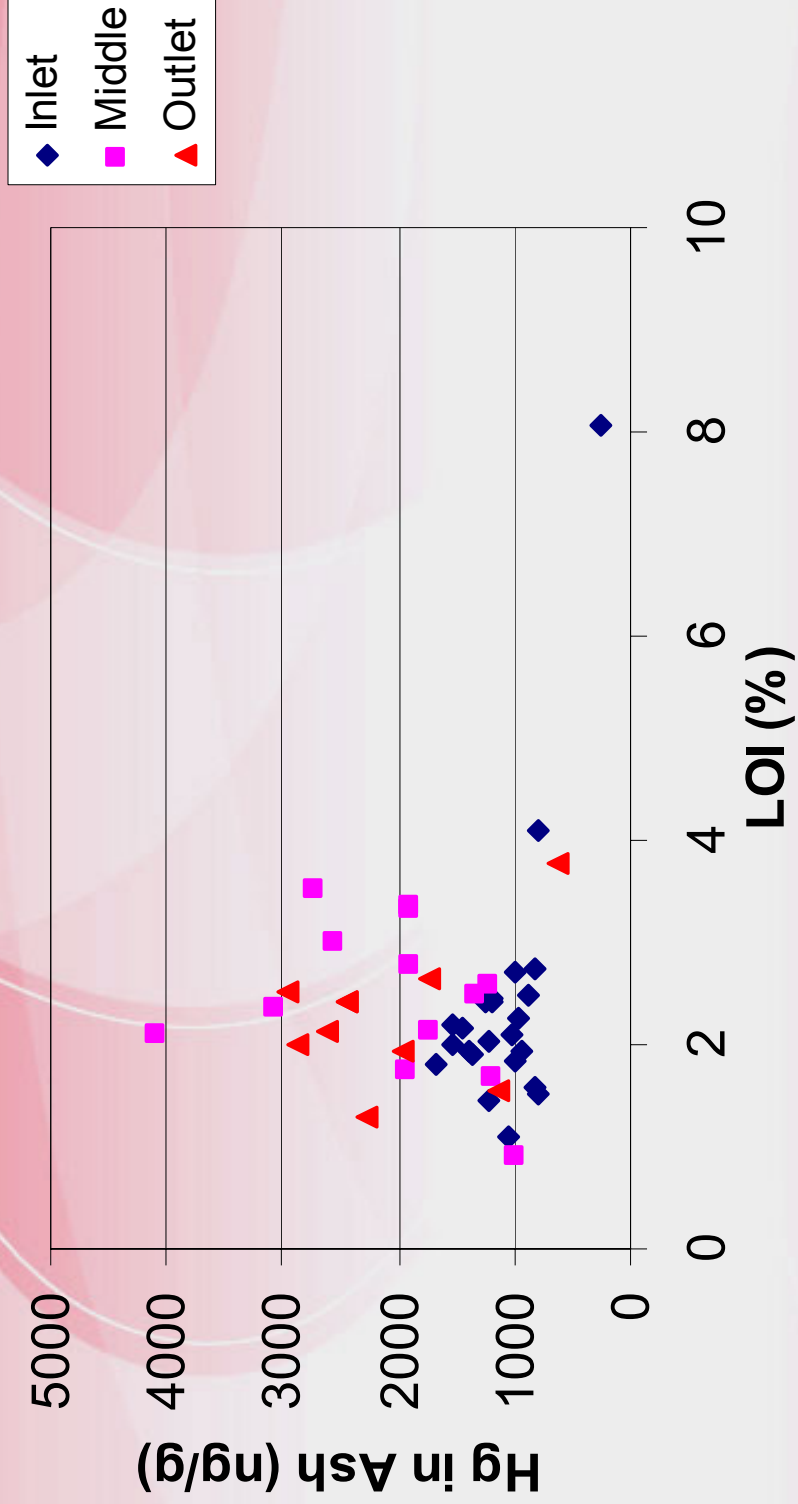
Mercury in ESP Ash



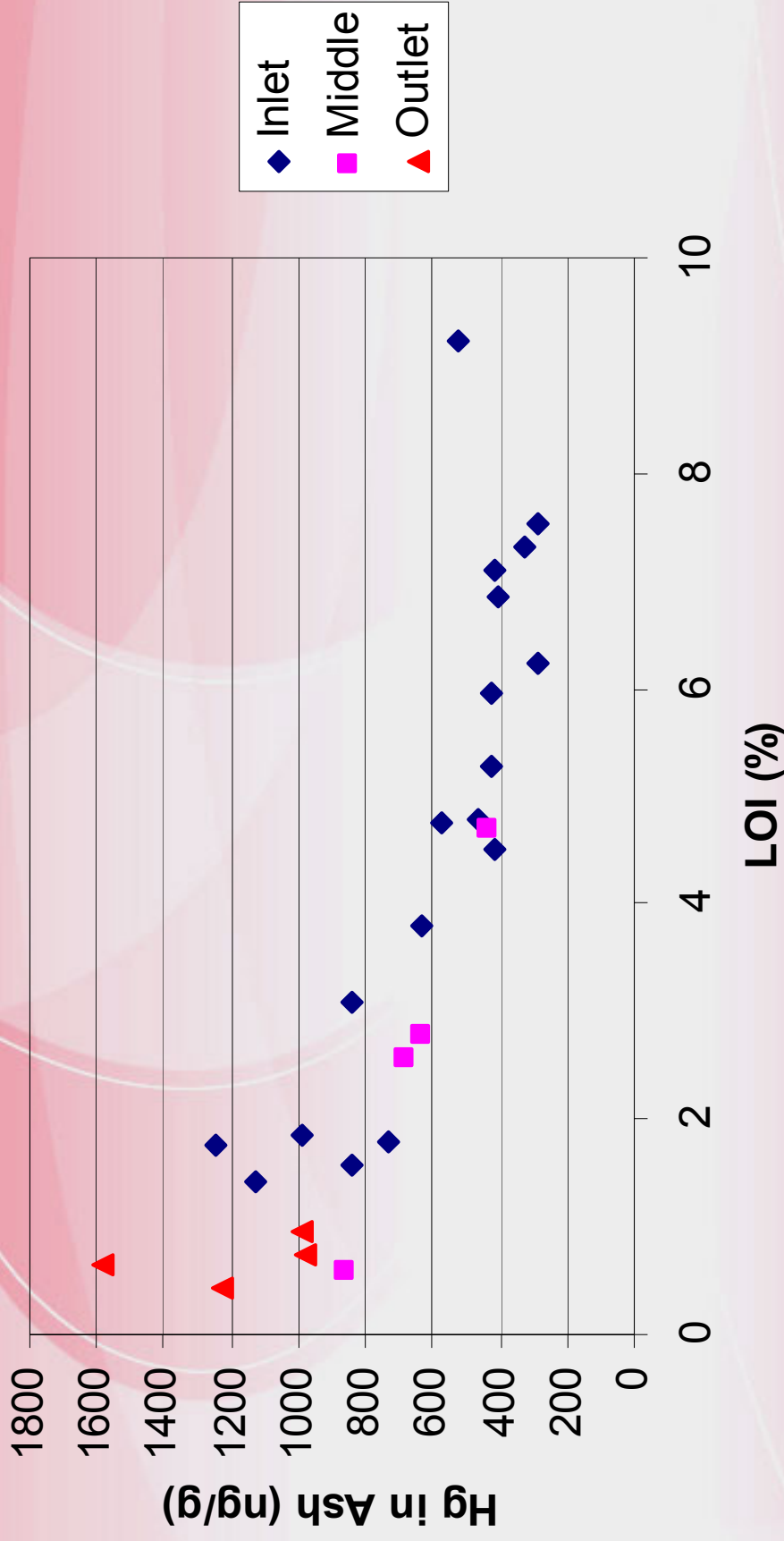
Mercury in ESP Ash



Hg and LOI: Test-Side



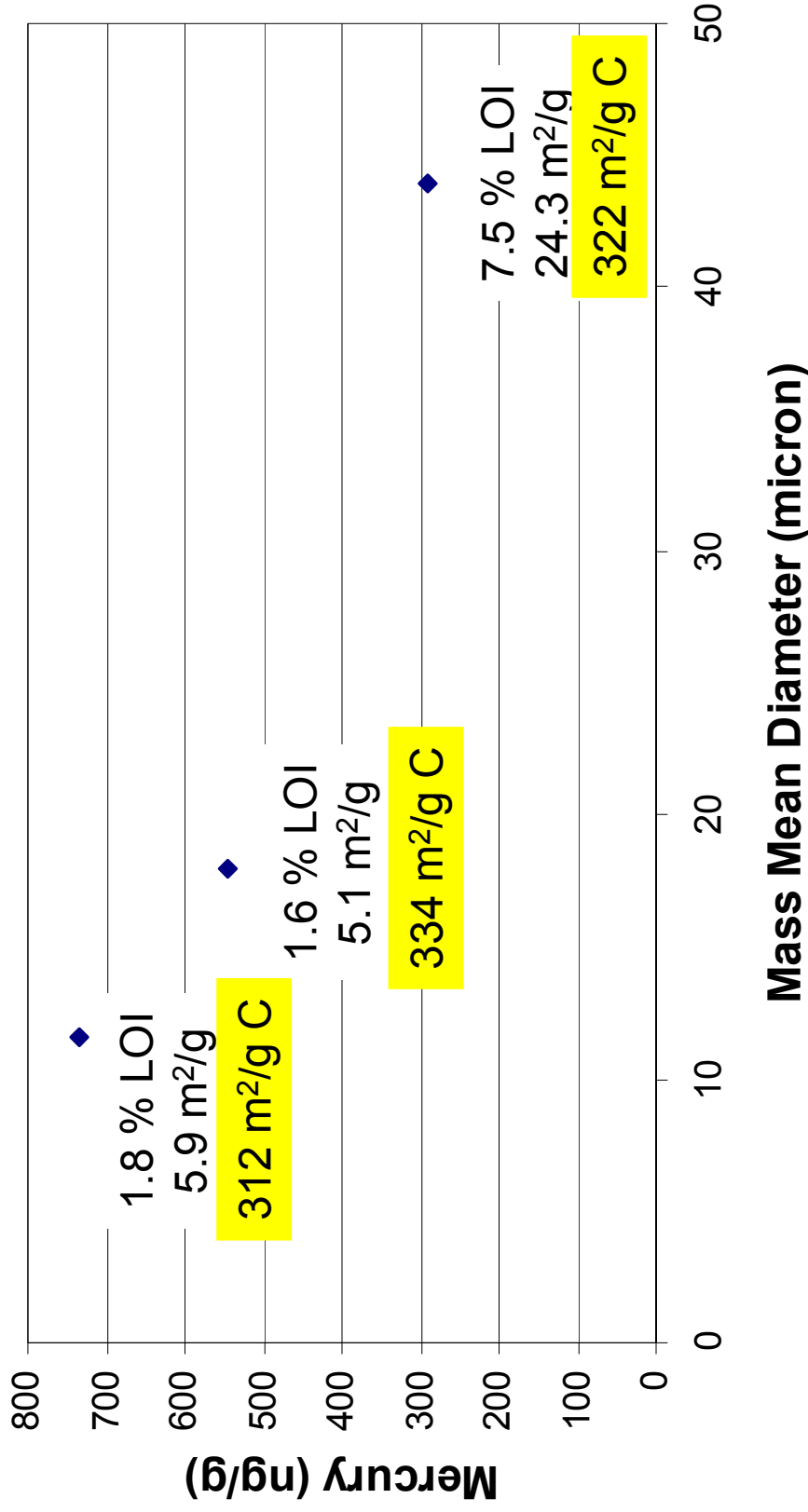
Hg and LOI: Control-Side



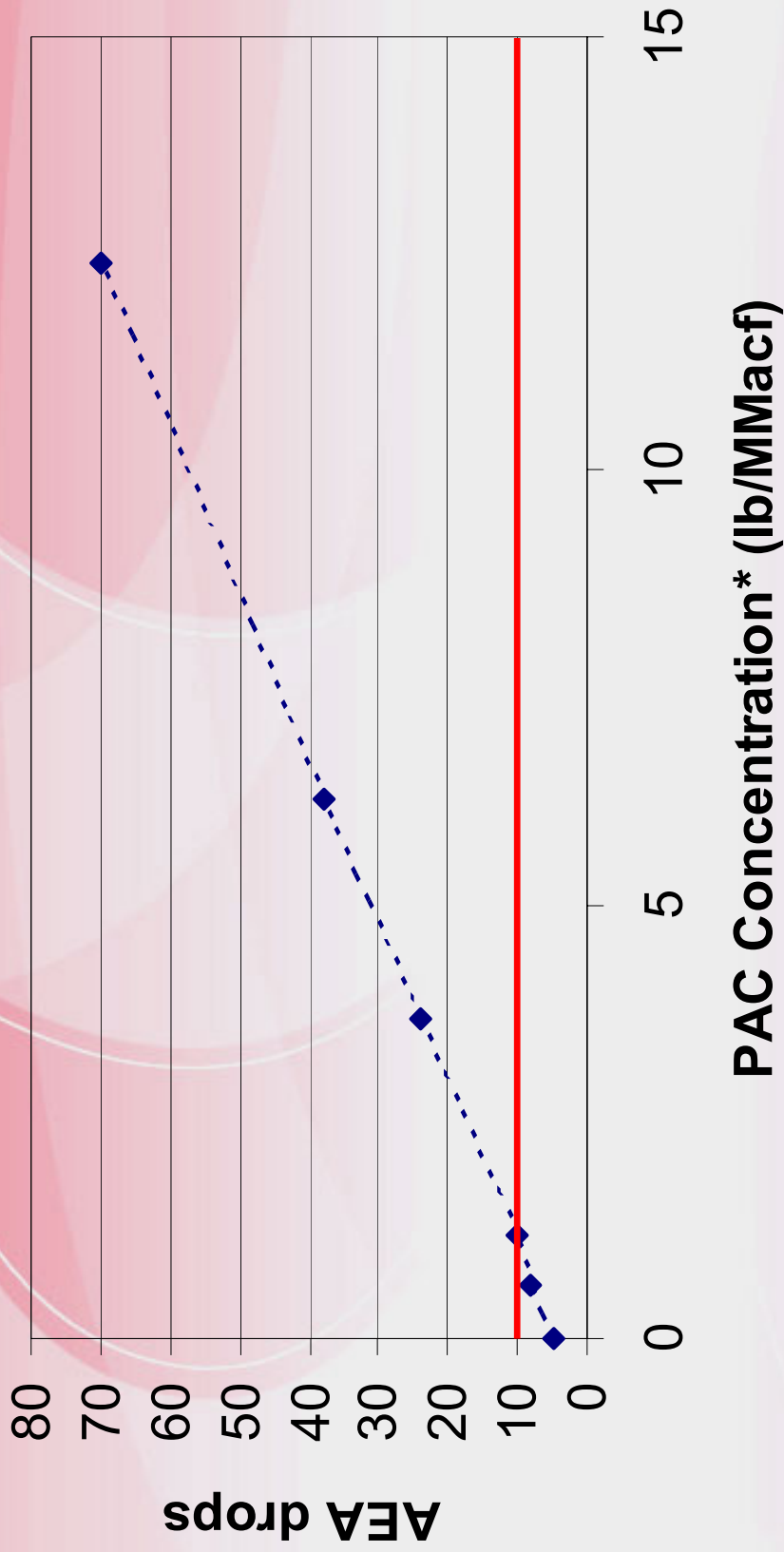
Mercury in the native ash inversely proportional to LOI

Ash Size and Surface Area

Control-Side



Foam Index Test Results



*Estimated concentration. PAC mixed with sample of baseline ash.

Leaching

- SGLP Results:
 - Mercury below detection limit in all leachate solutions
 - Some bromine leached from the ash/
DARCO® Hg-LH sorbent mixtures

Additional testing and analysis should be conducted to quantify the impact of bromine leaching from fly ash/sorbent mixtures.

Thermal Stability

The thermal stability of mercury in ash increases when DARCO® Hg-LH activated carbon is present.

- Holcomb:
 - 240°C (baseline)
 - 315°C (with PAC)
- Meramec:
 - 358°C (baseline)
 - 419°C (with PAC)

Summary

- Careful sample collection, handling, and analysis are critical
- Mercury leaching from collected ash samples is near the detection limit for most methods
- Some bromine leached from the ash/DARCO[®] Hg-LH sorbent mixtures
- Mercury in the native ash at Meramec was inversely proportional to LOI
- Thermal stability of mercury in ash increases when DARCO[®] Hg-LH is present